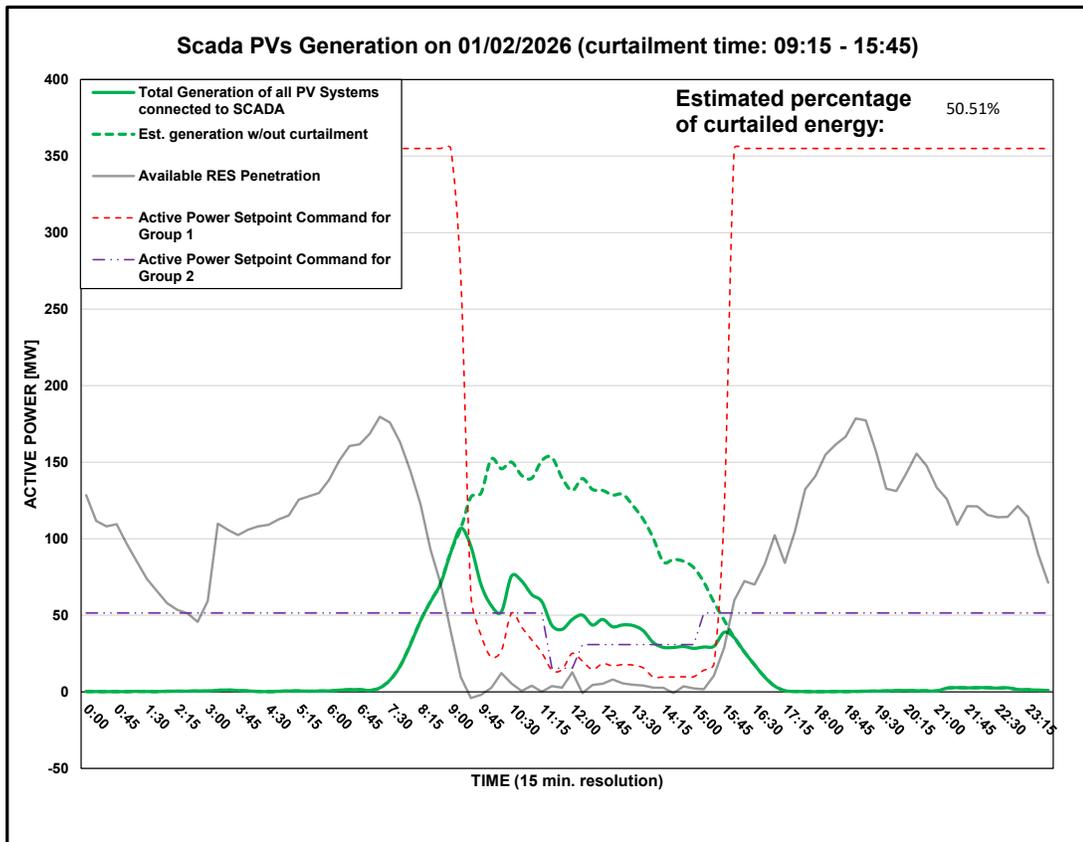


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	01/02/2026	<u>Cut-off of PV Systems using IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	9:15	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	11:15	
<b>End of Curtailment (G1 - non Priority)</b>	15:45	
<b>End of Curtailment (G2 - Priority)</b>	15:00	
<b>Instruction from TSOC</b>	YES	Start of cut-off: 11:30 End of cut-off: 15:15
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	911.3 MWh	
<b>Total Estimated Curtailed Energy:</b>	459.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 4.7MWh
<b>Percentage of Curtailed Energy:</b>	50.51%	

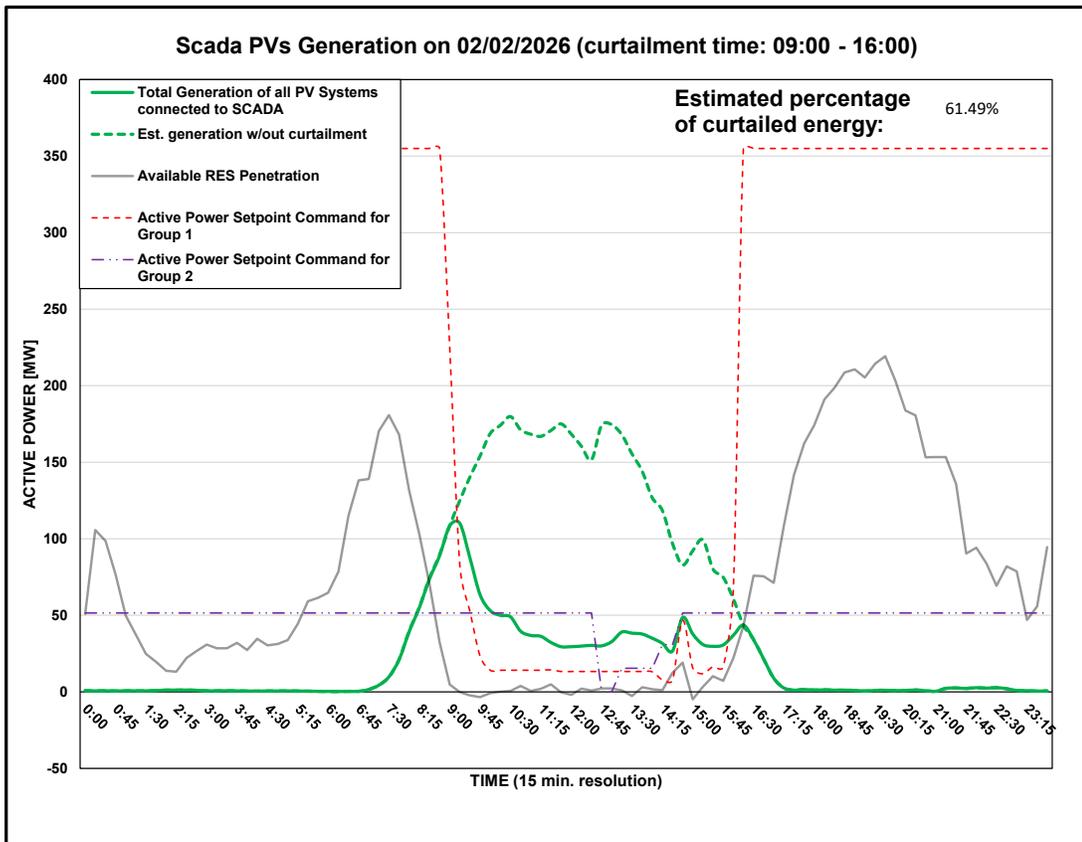


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	02/02/2026	<u>Cut-off of PV Systems using IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	9:00	Cut-off areas using IoT: PV -ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	12:45	
<b>End of Curtailment (G1 - non Priority)</b>	16:00	
<b>End of Curtailment (G2 - Priority)</b>	14:30	
<b>Instruction from TSOC</b>	YES	
		Start of cut-off: 10:15 End of cut-off: 14:45
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1123.3 MWh	
<b>Total Estimated Curtailed Energy:</b>	690.2 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT: 9.7MWh</b>
<b>Percentage of Curtailed Energy:</b>	61.49%	

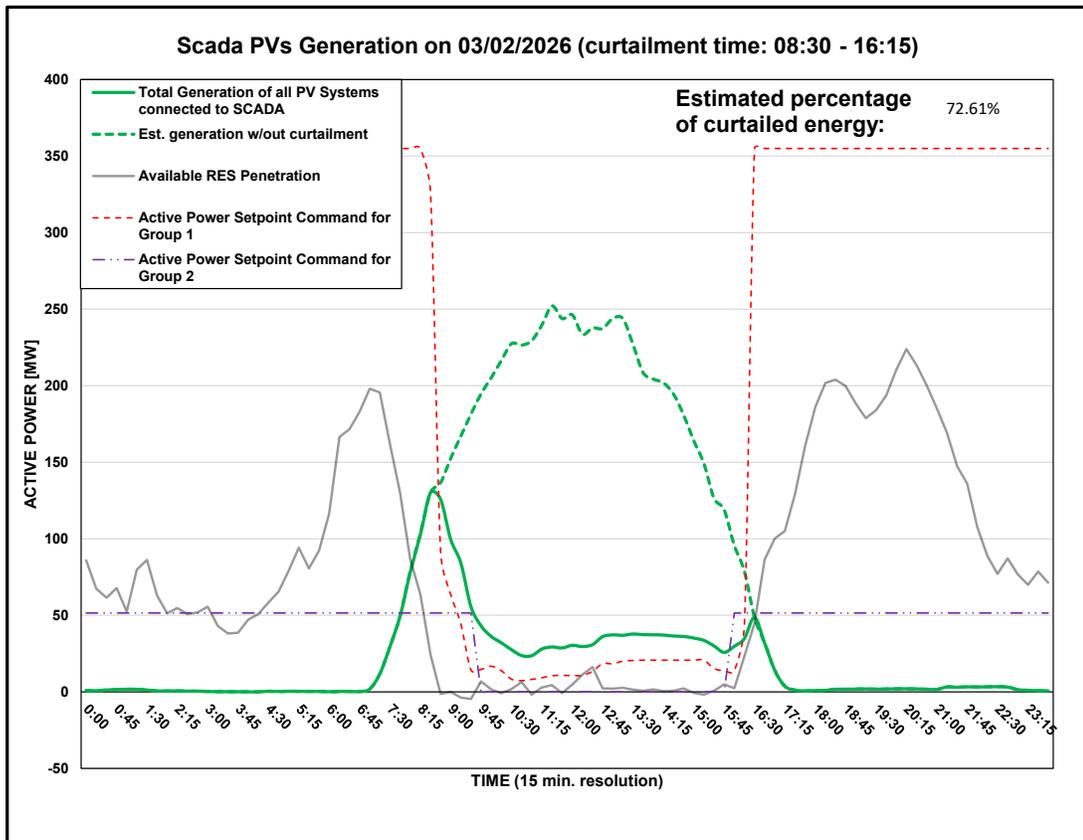


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	03/02/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:30	Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1 Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM1, PV-LIM1, PV-PAF3, PV - ARTICLE 102, PV- NPZEX1  Start of cut-off: 09:45 End of cut-off: 16:00
<b>Start of Curtailment (G2 - Priority)</b>	9:30	
<b>End of Curtailment (G1 - non Priority)</b>	16:15	
<b>End of Curtailment (G2 - Priority)</b>	15:45	
<b>Instruction from TSO</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1659 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 78.3MWh
<b>Total Estimated Curtailed Energy:</b>	1204.2 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 138.7MWh
<b>Percentage of Curtailed Energy:</b>	72.61%	

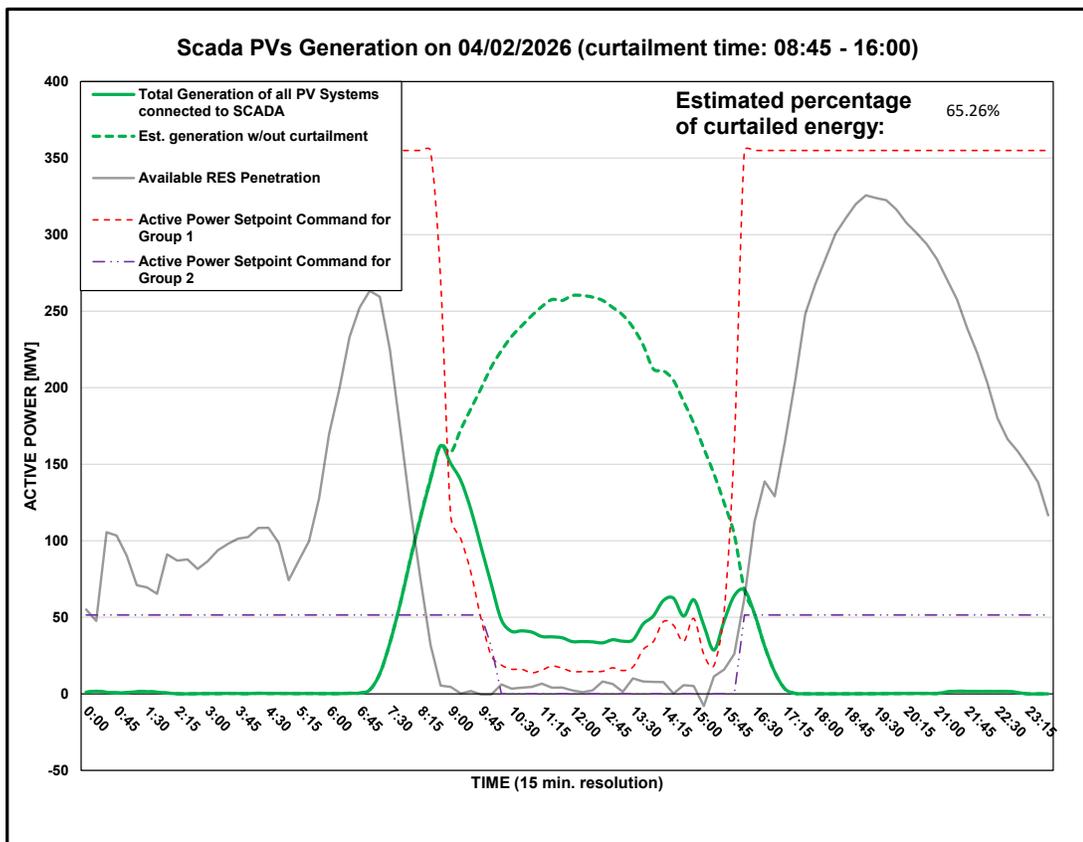


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	04/02/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:45	Cut-off areas using RIPPLE: NIC 1, LAR 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	10:00	
<b>End of Curtailment (G1 - non Priority)</b>	16:00	
<b>End of Curtailment (G2 - Priority)</b>	16:00	
<b>Instruction from TSO</b>	YES	Start of cut-off: 10:15 End of cut-off: 16:15
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1746.8 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 74MWh</b>
<b>Total Estimated Curtailed Energy:</b>	1139.4 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT: 301MWh</b>
<b>Percentage of Curtailed Energy:</b>	65.26%	

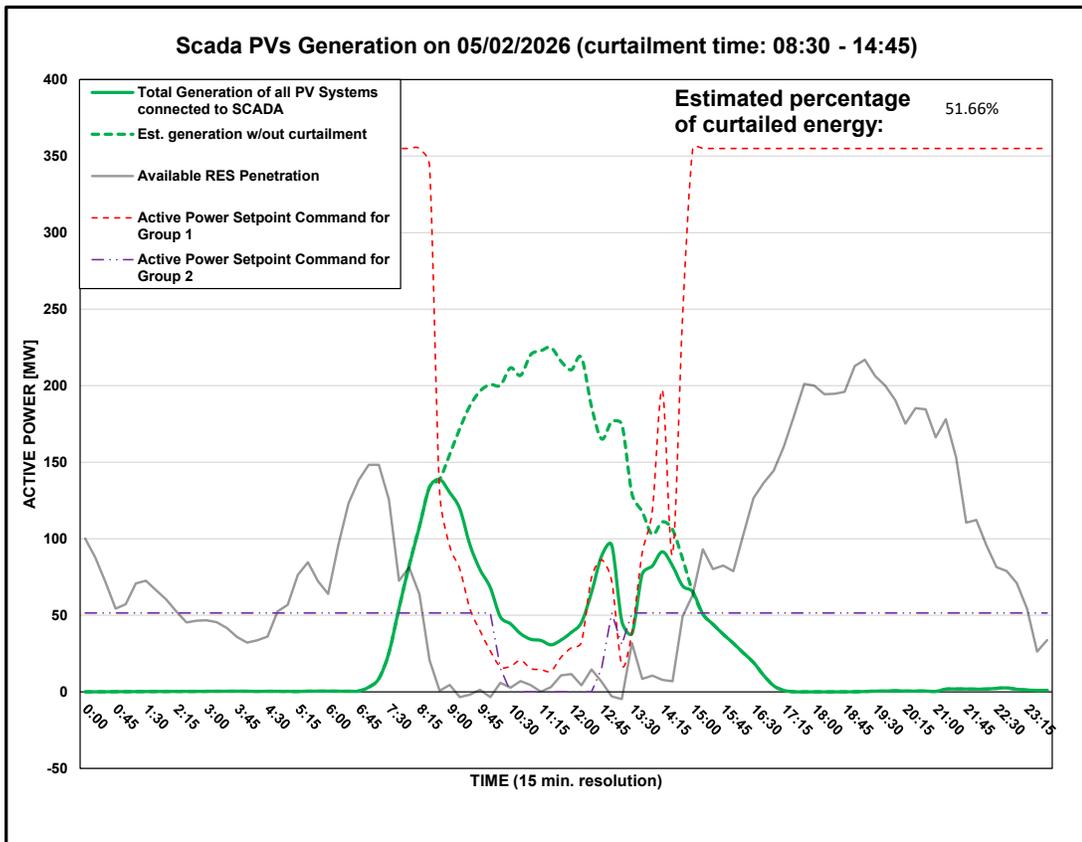


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	05/02/2026	<u>Cut-off of PV Systems using IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:30	Cut-off areas using IoT: PV-NIC4, PV -ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	10:00	
<b>End of Curtailment (G1 - non Priority)</b>	14:45	
<b>End of Curtailment (G2 - Priority)</b>	13:15	
<b>Instruction from TSO</b>	YES	Start of cut-off: 10:15 End of cut-off: 12:45
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1269.5 MWh	
<b>Total Estimated Curtailed Energy:</b>	655.7 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT: 15.2MWh</b>
<b>Percentage of Curtailed Energy:</b>	51.66%	

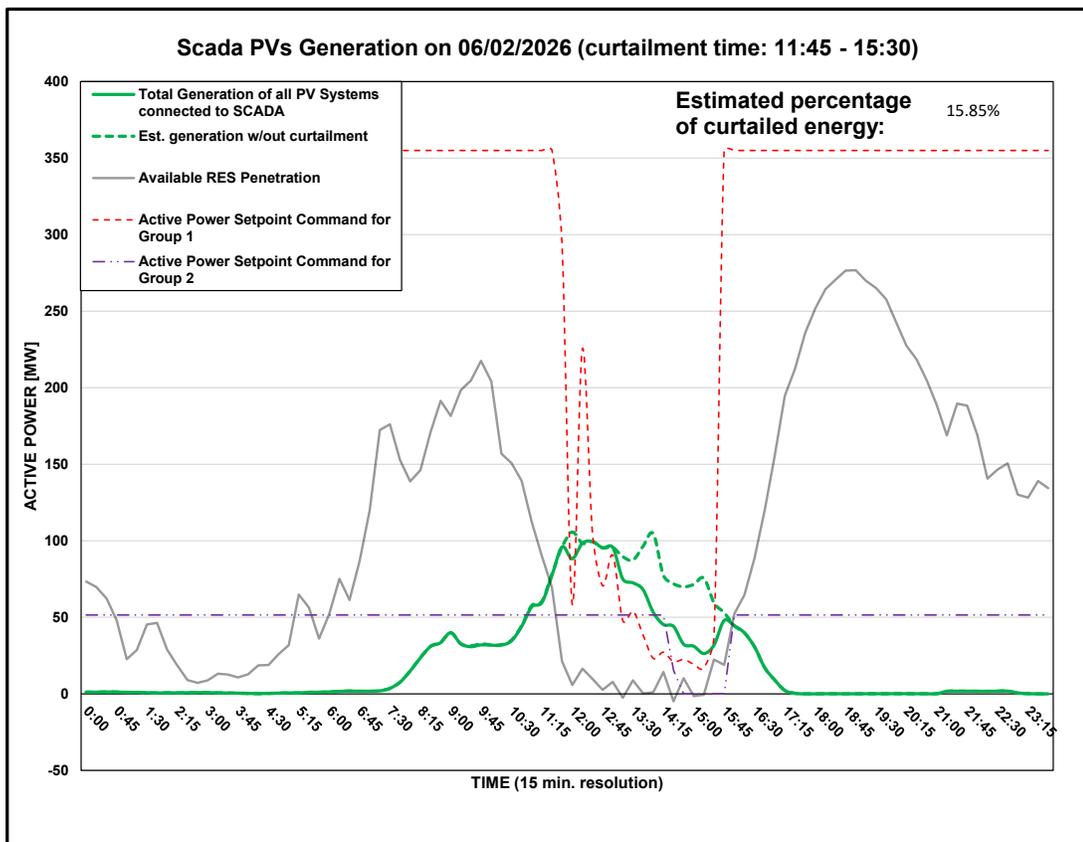


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	06/02/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	11:45	Cut-off areas using RIPPLE: NIC 2 Cut-off areas using IoT: PV-NIC4, PV-LIM1, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	14:30	
<b>End of Curtailment (G1 - non Priority)</b>	15:30	
<b>End of Curtailment (G2 - Priority)</b>	15:45	
<b>Instruction from TSO</b>	YES	Start of cut-off: 14:30 End of cut-off: 16:15
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	556.8 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 1.2MWh</b>
<b>Total Estimated Curtailed Energy:</b>	85.4 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT: 12.6MWh</b>
<b>Percentage of Curtailed Energy:</b>	15.85%	

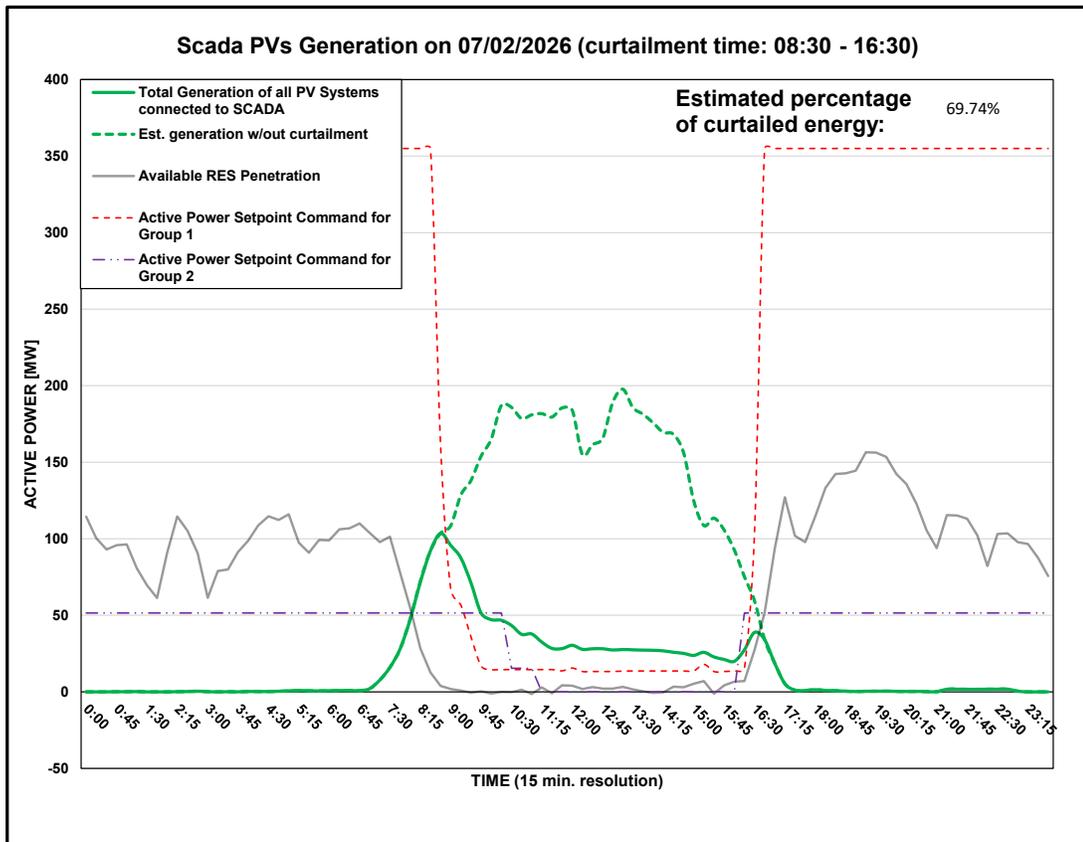


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	07/02/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:30	Cut-off areas using RIPPLE: PAF 2 Cut-off areas using IoT: PV-NIC2, PV-LIM3, PV -ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	10:15	
<b>End of Curtailment (G1 - non Priority)</b>	16:30	
<b>End of Curtailment (G2 - Priority)</b>	16:00	
<b>Instruction from TSO</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1300.3 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE: 6.5MWh</b>
<b>Total Estimated Curtailed Energy:</b>	906.6 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT: 27.7MWh</b>
<b>Percentage of Curtailed Energy:</b>	69.74%	

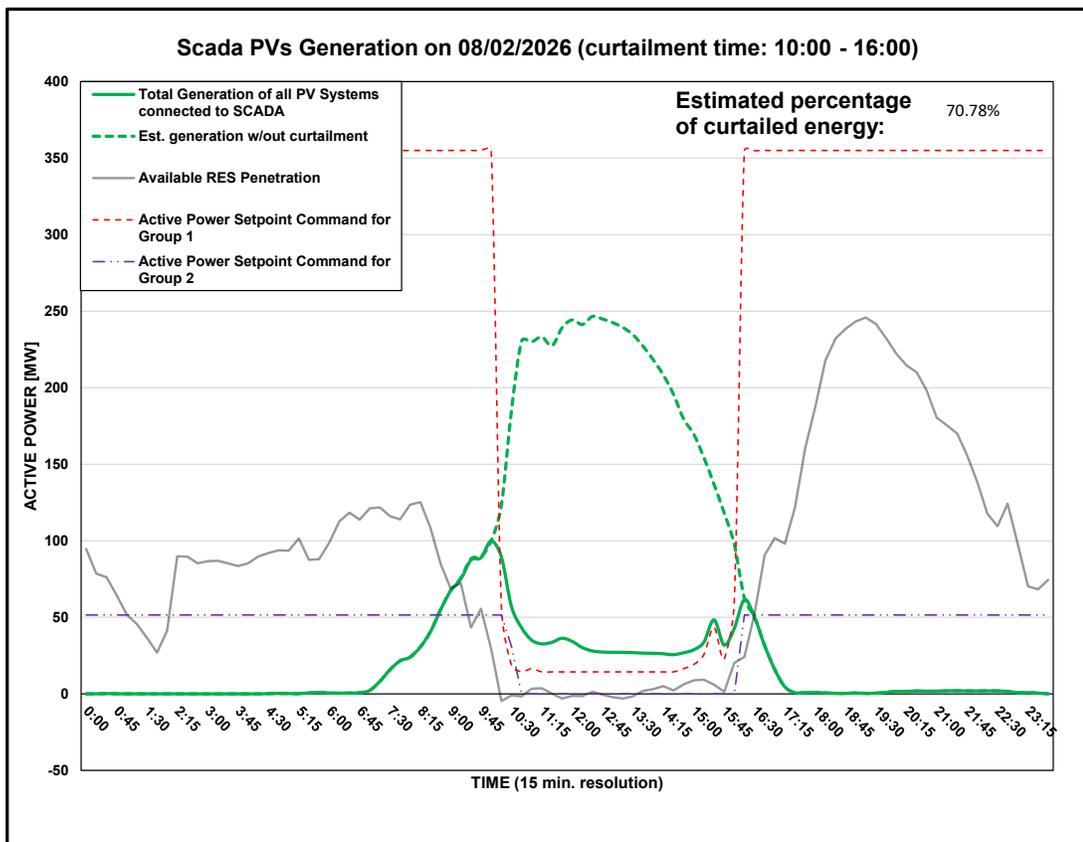


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	08/02/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	10:00	Cut-off areas using RIPPLE: NIC 2, LAR 2, LIM 1 Cut-off areas using IoT: PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM1, PV - ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	10:30	
<b>End of Curtailment (G1 - non Priority)</b>	16:00	
<b>End of Curtailment (G2 - Priority)</b>	16:00	
<b>Instruction from TSO</b>	YES	Start of cut-off: 10:30 End of cut-off: 16:15
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1422.3 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 144.2MWh
<b>Total Estimated Curtailed Energy:</b>	1005.6 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 213.9MWh
<b>Percentage of Curtailed Energy:</b>	70.78%	

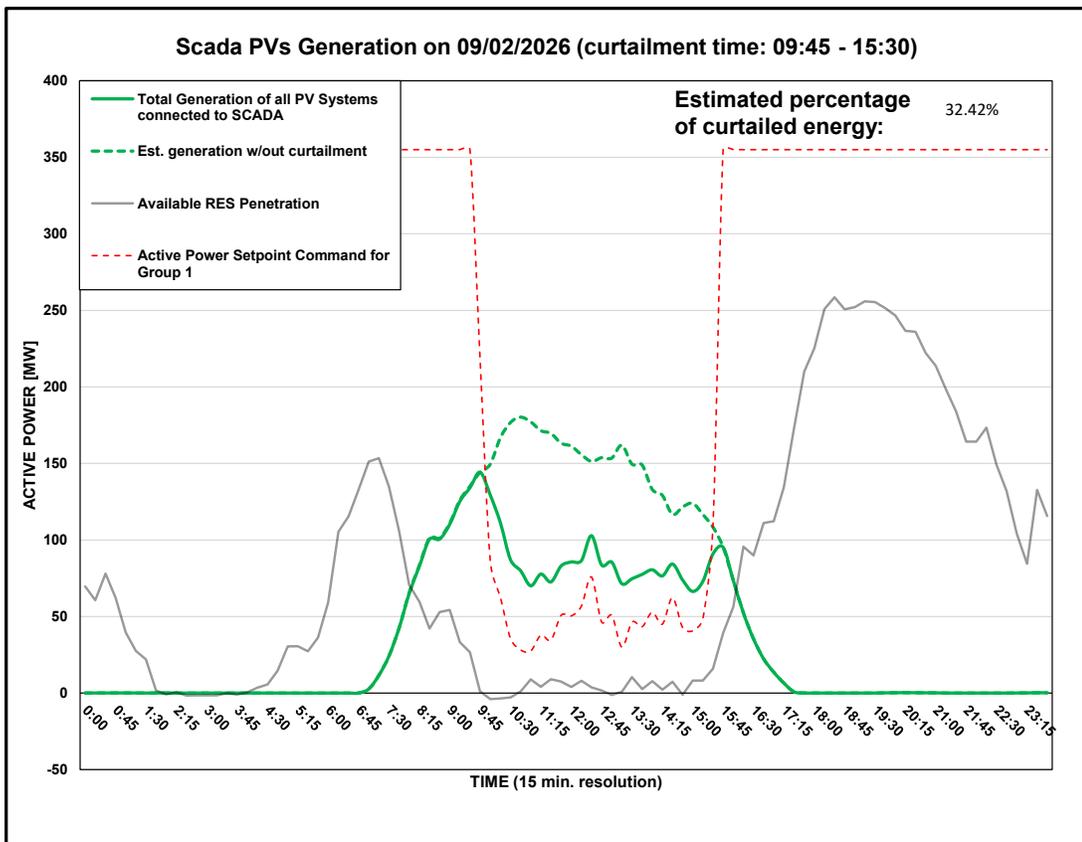


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	09/02/2026
<b>Start of Curtailment (G1 - non Priority)</b>	9:45
<b>End of Curtailment (G1 - non Priority)</b>	15:30
<b>Instruction from TSOC</b>	YES
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system
<b>Total Estimated Energy of the day:</b>	1172.9 MWh
<b>Total Estimated Curtailed Energy:</b>	378.9 MWh
<b>Percentage of Curtailed Energy:</b>	32.42%

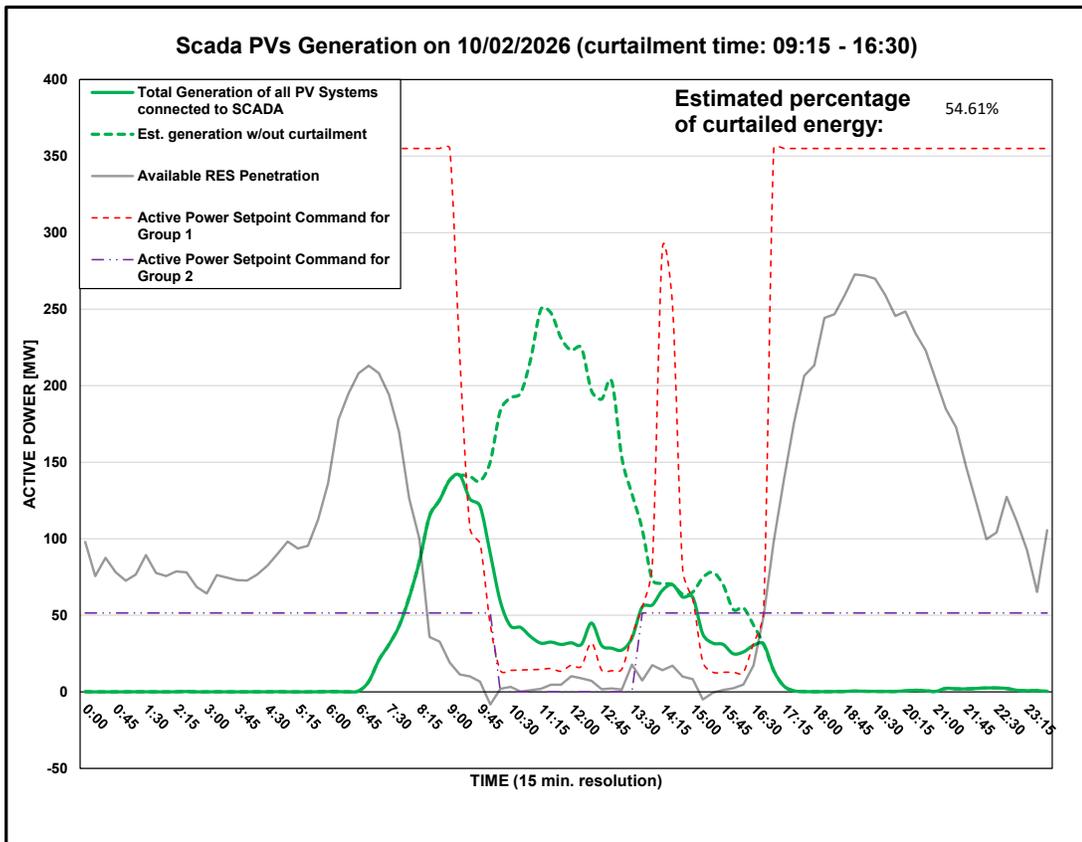


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	10/02/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	9:15	Cut-off areas using RIPPLE: NIC 1, LAR 1, LIM 2, PAF 2 Cut-off areas using IoT: PV-NIC2, PV-LCA/FAM2, PV-PAF3, PV -ARTICLE 102, PV- NPZEX1  Start of cut-off: 10:15 End of cut-off: 14:00
<b>Start of Curtailment (G2 - Priority)</b>	10:00	
<b>End of Curtailment (G1 - non Priority)</b>	16:30	
<b>End of Curtailment (G2 - Priority)</b>	13:45	
<b>Instruction from TSO</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1233.9 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 83.3MWh
<b>Total Estimated Curtailed Energy:</b>	673.6 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 53.3MWh
<b>Percentage of Curtailed Energy:</b>	54.61%	

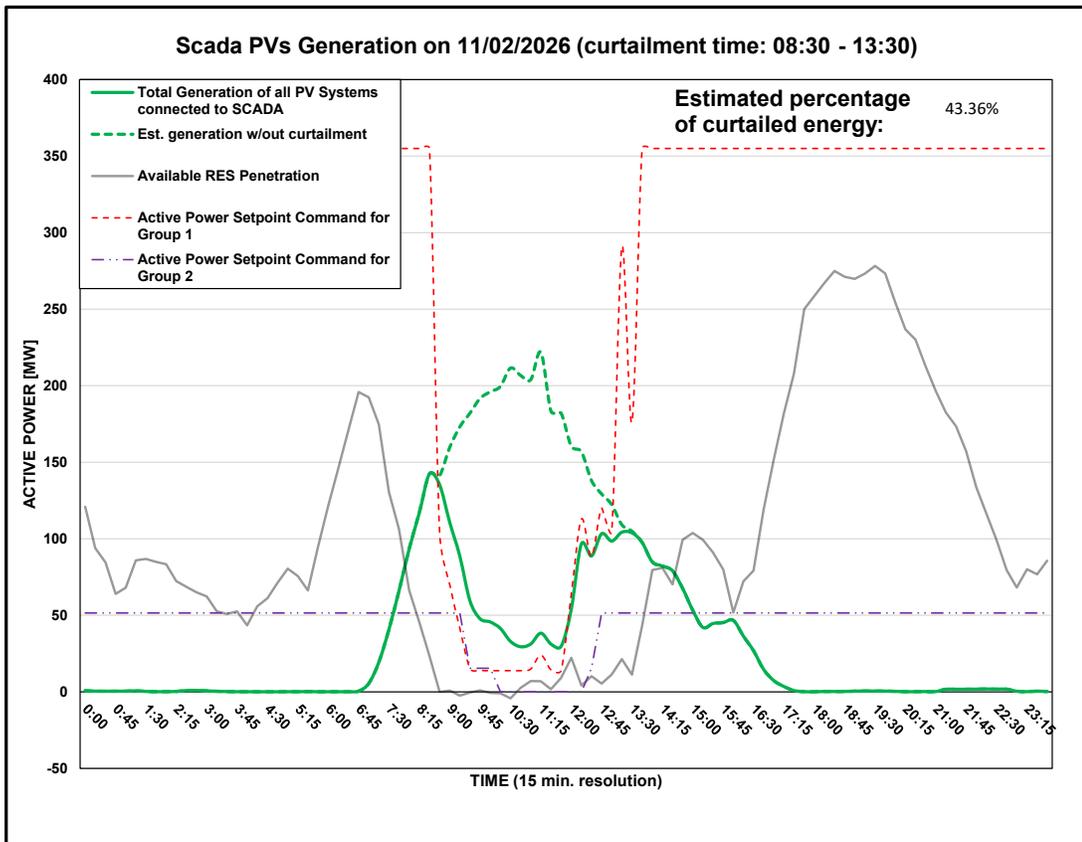


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	11/02/2026	<u>Cut-off of PV Systems using IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	8:30	Cut-off areas using IoT: PV-NIC1, PV-NIC3, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV- NPZEX1  Start of cut-off: 09:30 End of cut-off: 12:30
<b>Start of Curtailment (G2 - Priority)</b>	9:30	
<b>End of Curtailment (G1 - non Priority)</b>	13:30	
<b>End of Curtailment (G2 - Priority)</b>	12:30	
<b>Instruction from TSOC</b>	YES	
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1155 MWh	
<b>Total Estimated Curtailed Energy:</b>	500.7 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT: 58.1MWh</b>
<b>Percentage of Curtailed Energy:</b>	43.36%	

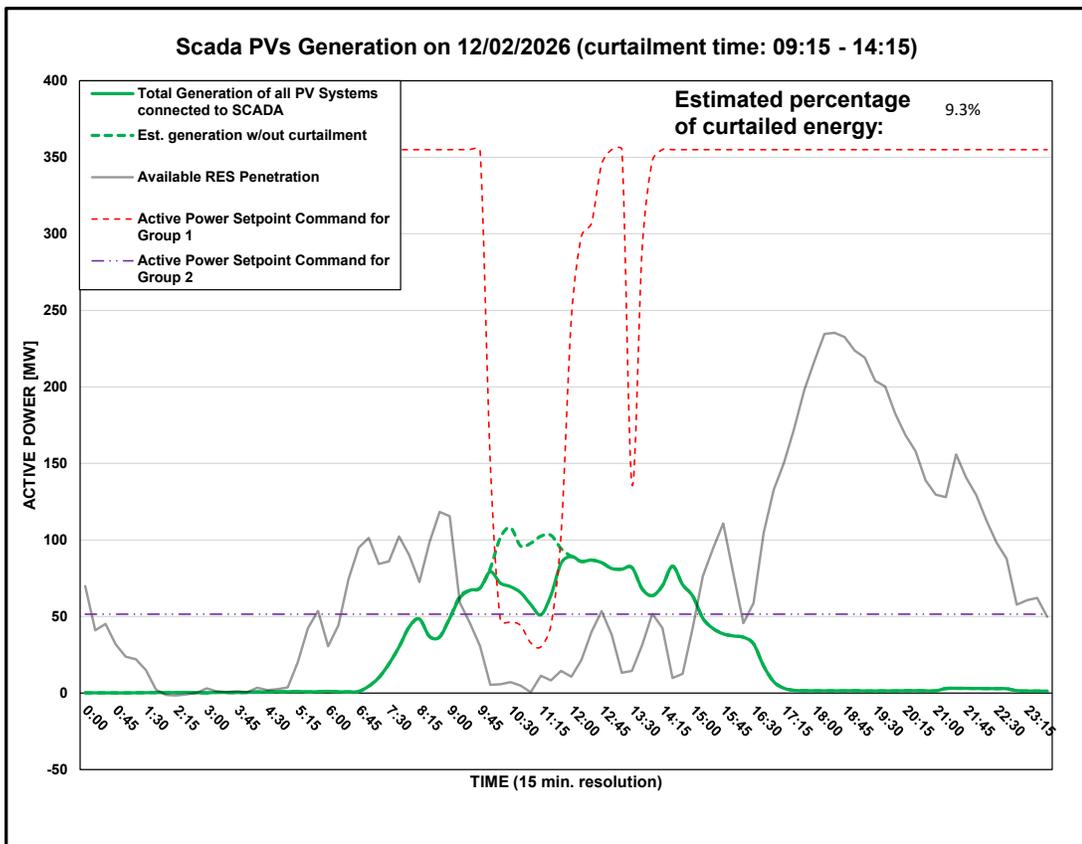


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	12/02/2026
<b>Start of Curtailment (G1 - non Priority)</b>	9:15
<b>End of Curtailment (G1 - non Priority)</b>	14:15
<b>Instruction from TSOC</b>	YES
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system
<b>Total Estimated Energy of the day:</b>	649.6 MWh
<b>Total Estimated Curtailed Energy:</b>	60.4 MWh
<b>Percentage of Curtailed Energy:</b>	9.3%

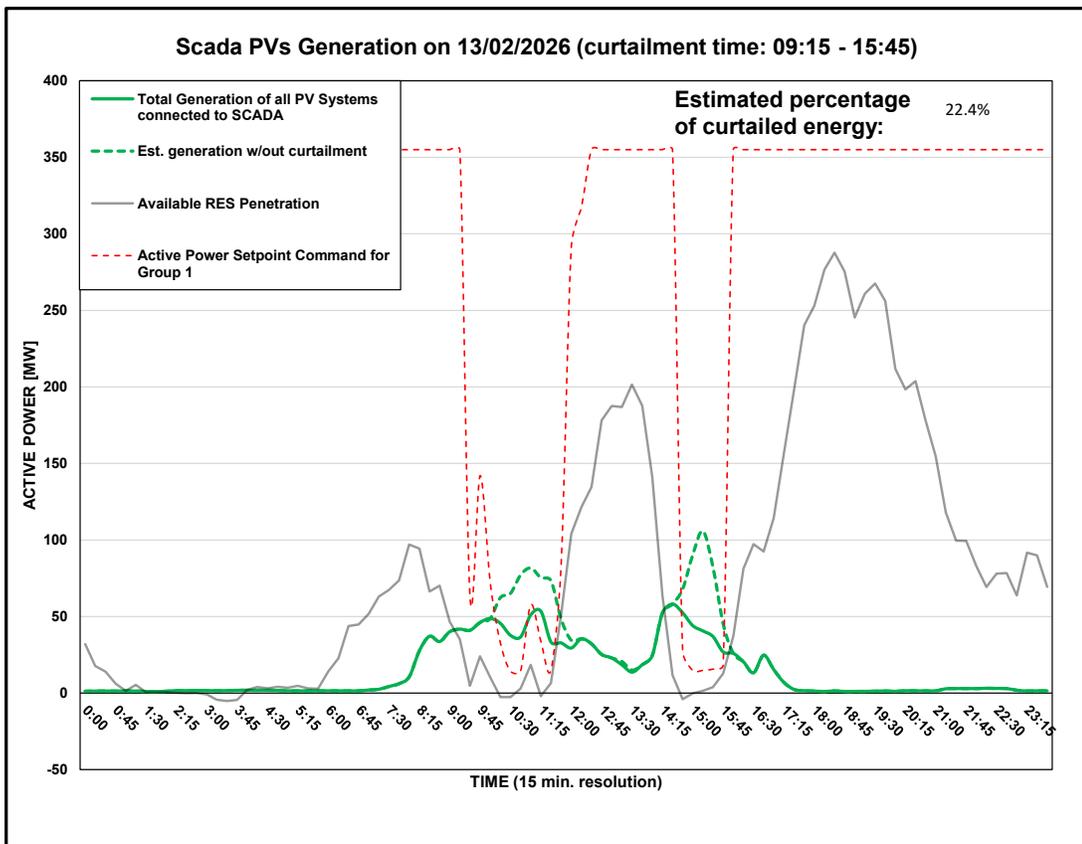


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	13/02/2026
<b>Start of Curtailment (G1 - non Priority)</b>	9:15
<b>End of Curtailment (G1 - non Priority)</b>	15:45
<b>Instruction from TSOC</b>	YES
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system
<b>Total Estimated Energy of the day:</b>	437.6 MWh
<b>Total Estimated Curtailed Energy:</b>	98 MWh
<b>Percentage of Curtailed Energy:</b>	22.4%

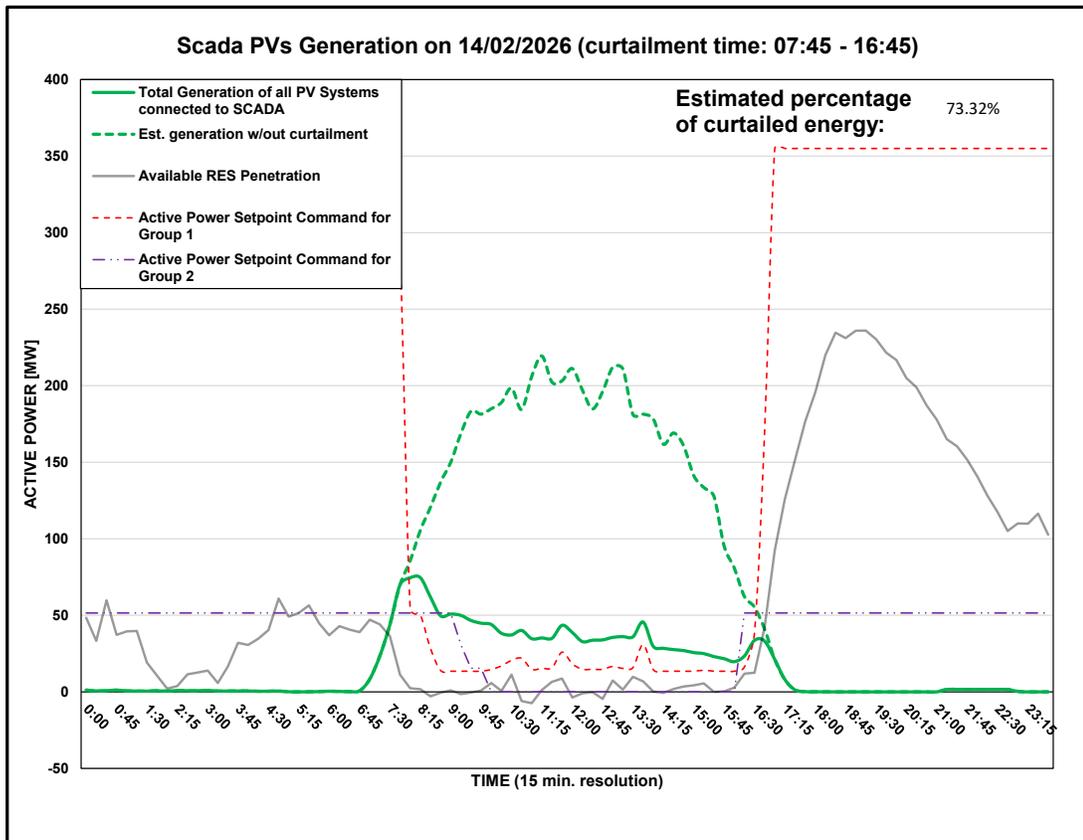


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	14/02/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	7:45	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LIM 2, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LIM3, PV - ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	9:15	
<b>End of Curtailment (G1 - non Priority)</b>	16:45	
<b>End of Curtailment (G2 - Priority)</b>	16:00	
<b>Instruction from TSO</b>	YES	
		Start of cut-off: 09:15 End of cut-off: 16:30
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1476.6 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 88.4MWh
<b>Total Estimated Curtailed Energy:</b>	1082.6 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 62.8MWh
<b>Percentage of Curtailed Energy:</b>	73.32%	



# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

<b>Date of Curtailment:</b>	15/02/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
<b>Start of Curtailment (G1 - non Priority)</b>	7:45	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC3, PV-NIC4, PV-LCA/FAM3, PV-LIM3, PV-PAF1, PV-ARTICLE 102, PV- NPZEX1
<b>Start of Curtailment (G2 - Priority)</b>	8:45	
<b>End of Curtailment (G1 - non Priority)</b>	16:15	
<b>End of Curtailment (G2 - Priority)</b>	16:00	
<b>Instruction from TSO</b>	YES	
		Start of cut-off: 09:00 End of cut-off: 16:15
<b>Reason of Curtailment:</b>	RES-E Generation Restriction due to low loading of the electrical system	
<b>Total Estimated Energy of the day:</b>	1880.3 MWh	<b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 370.7MWh
<b>Total Estimated Curtailed Energy:</b>	1427.2 MWh	<b>Total Est. Energy of the cut-off PV systems using IoT:</b> 355.1MWh
<b>Percentage of Curtailed Energy:</b>	75.9%	

