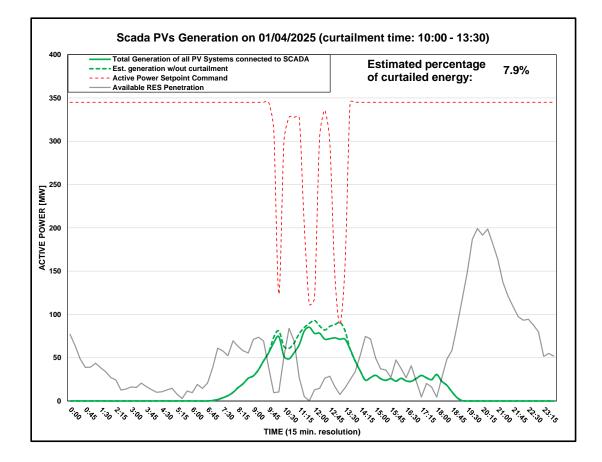
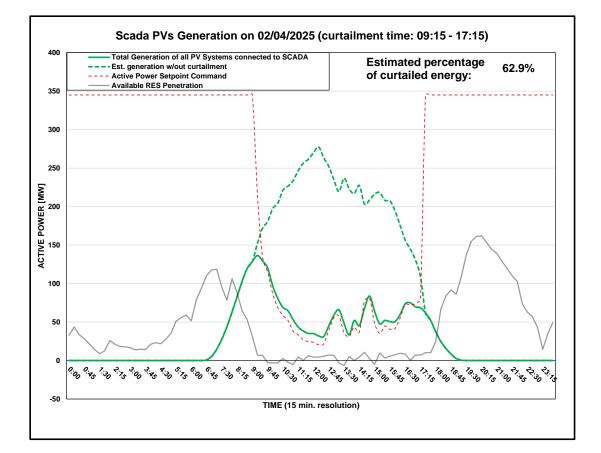
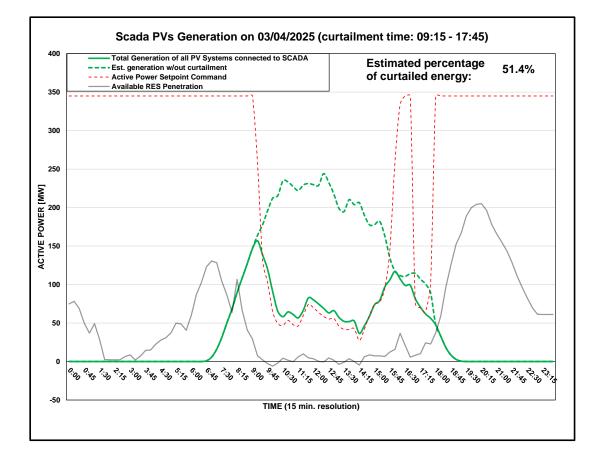
	PV Generation Curtailment Report
Date of Curtailment:	01/04/2025
Start of Curtailment	10:00
End of Curtailment	13:30
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	511.2 MWh
Total Estimated Curtailed Energy:	40.4 MWh
Percentage of Curtailed Energy:	7.9%



PV Generation Curtailment Report		
Date of Curtailment:	02/04/2025	Cut-off of PV Systems using RIPPLE:
Start of Curtailment	9:15	Cut-off areas using RIPPLE: NIC 1, NIC 3
End of Curtailment	17:15	
Instruction from TSOC	YES	Start of cut-off: 11:15
		End of cut-off: 14:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1936 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 59.4MWh
Total Estimated Curtailed Energy:	1217.9 MWh	
Percentage of Curtailed Energy:	62.9%	

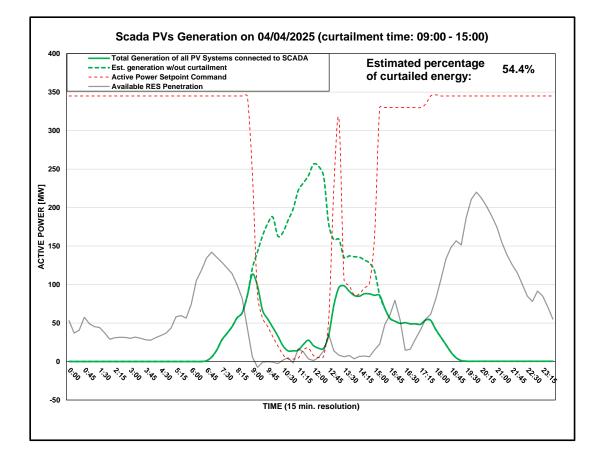


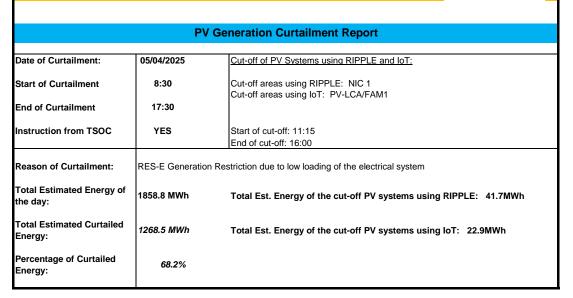
PV Generation Curtailment Report		
Date of Curtailment:	03/04/2025	
Start of Curtailment	9:15	
End of Curtailment	17:45	
Instruction from TSOC	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1789.4 MWh	
Total Estimated Curtailed Energy:	920.6 MWh	
Percentage of Curtailed Energy:	51.4%	

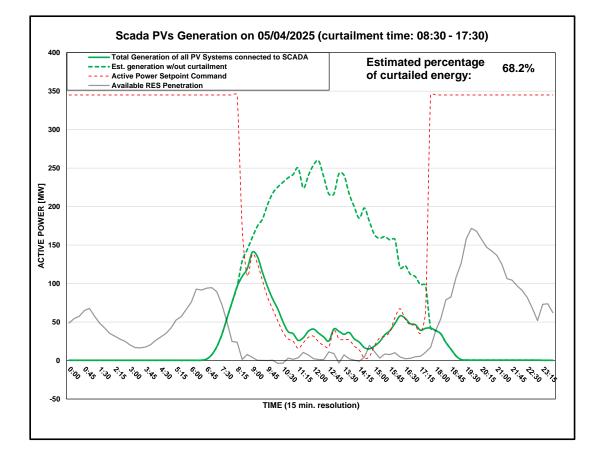




	PV Ge	eneration Curtailment Report
Date of Curtailment:	04/04/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment	9:00	Cut-off areas using RIPPLE: NIC 3, LAR 1, LIM 2, PAF 1, PAF 2
End of Curtailment	15:00	Cut-off areas using IoT: PV-LIM3
Instruction from TSOC	YES	Start of cut-off: 10:30
		End of cut-off: 13:45
Reason of Curtailment:	RES-E Generation Re	striction due to low loading of the electrical system
Total Estimated Energy of the day:	1360.9 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 179.4MWh
Total Estimated Curtailed Energy:	740.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 33.8MWh
Percentage of Curtailed Energy:	54.4%	

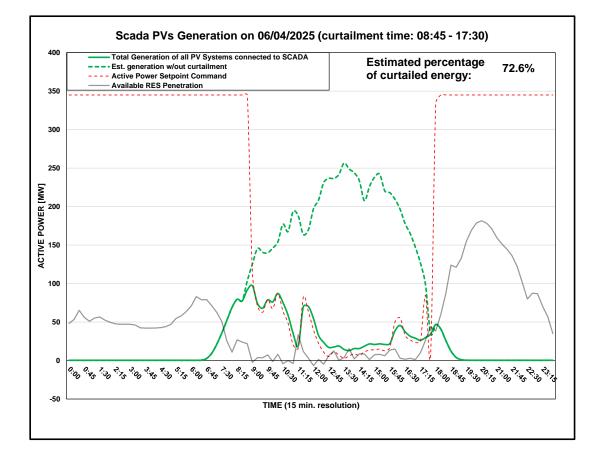




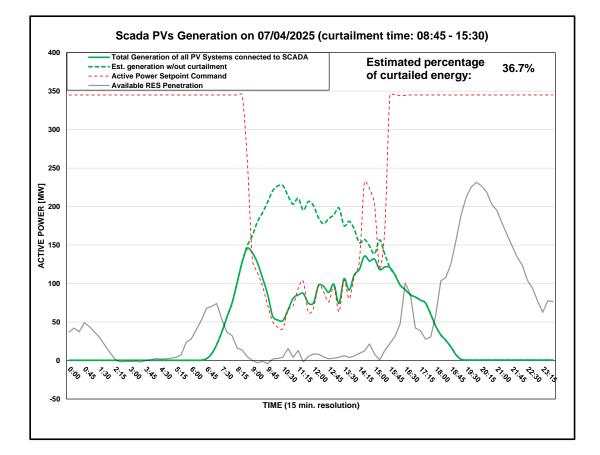




	PV Ge	neration Curtailment Report
Date of Curtailment:	06/04/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment	8:45	Cut-off areas using RIPPLE: NIC 3, LAR 1, LAR 2, LIM 1, PAF 2 Cut-off areas using IoT: PV-PAF3
End of Curtailment	17:30	
Instruction from TSOC	YES	Start of cut-off: 11:00
		End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Res	striction due to low loading of the electrical system
Total Estimated Energy of the day:	1837.6 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 423.5MWh
Total Estimated Curtailed Energy:	1333.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 33.6MWh
Percentage of Curtailed Energy:	72.6%	

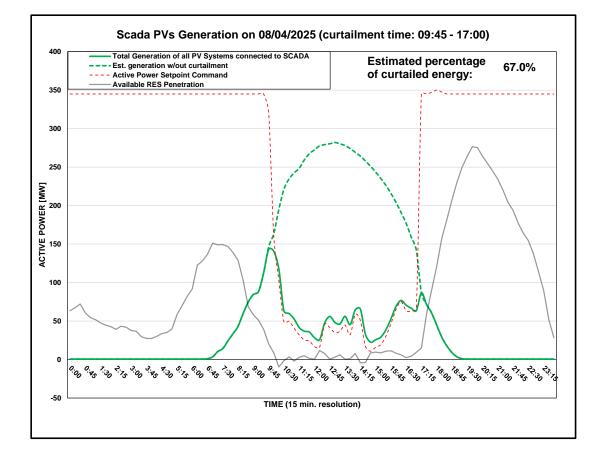


PV Generation Curtailment Report		
	07/0 //0005	
Date of Curtailment:	07/04/2025	Cut-off of PV Systems using RIPPLE:
Start of Curtailment	8:45	Cut-off areas using RIPPLE: NIC 1, LIM 2
End of Curtailment	15:30	
Instruction from TSOC	YES	Start of cut-off: 11:00
		End of cut-off: 11:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1633.3 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 10.5MWh
Total Estimated Curtailed Energy:	598.8 MWh	
Percentage of Curtailed Energy:	36.7%	

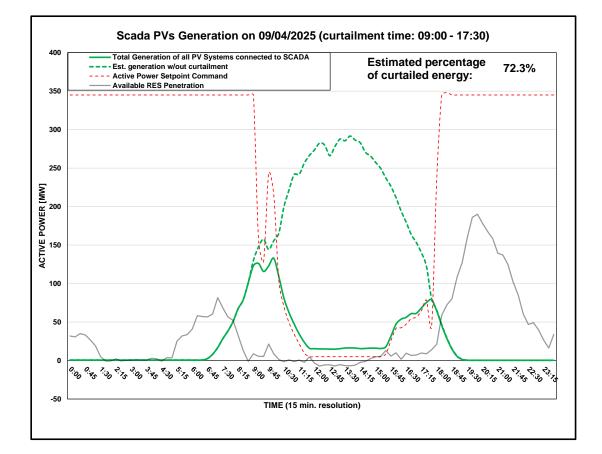




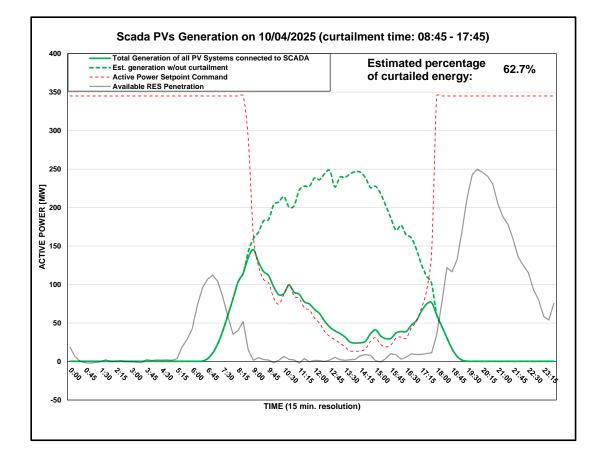
PV Generation Curtailment Report		
		1
Date of Curtailment:	08/04/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment	9:45	Cut-off areas using RIPPLE: NIC 3, LIM 2, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM3, PV-LIM3
End of Curtailment	17:00	
Instruction from TSOC	YES	Start of cut-off: 10:15
		End of cut-off: 16:45
Reason of Curtailment:	RES-E Generation Re	striction due to low loading of the electrical system
Total Estimated Energy of the day:	1984.6 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 208MWh
Total Estimated Curtailed Energy:	1329.4 MWh	Total Est. Energy of the cut-off PV systems using IoT: 114.4MWh
Percentage of Curtailed Energy:	67.0%	



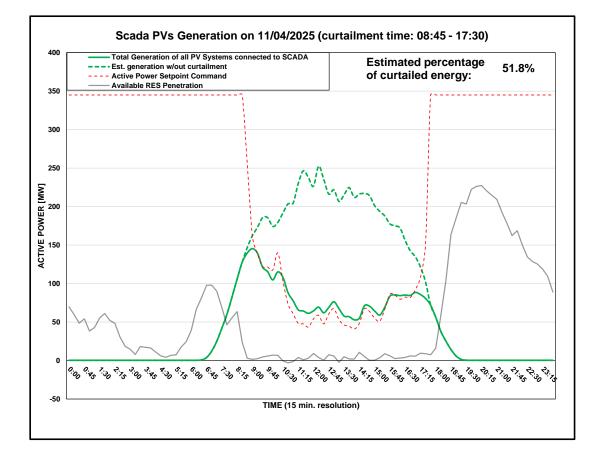
PV Generation Curtailment Report			
Date of Curtailment:	09/04/2025	Cut-off of PV Systems using RIPPLE:	
Start of Curtailment	9:00	Cut-off areas using RIPPLE: LAR 2	
End of Curtailment	17:30		
Instruction from TSOC	YES	Start of cut-off: 13:00	
		End of cut-off: 16:00	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system		
Total Estimated Energy of the day:	2117.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 63.2MWh	
Total Estimated Curtailed Energy:	1532 MWh		
Percentage of Curtailed Energy:	72.3%		



	PV Generation Curtailment Report
Date of Curtailment:	10/04/2025
Start of Curtailment	8:45
End of Curtailment	17:45
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	2006.2 MWh
Total Estimated Curtailed Energy:	1258.3 MWh
Percentage of Curtailed Energy:	62.7%

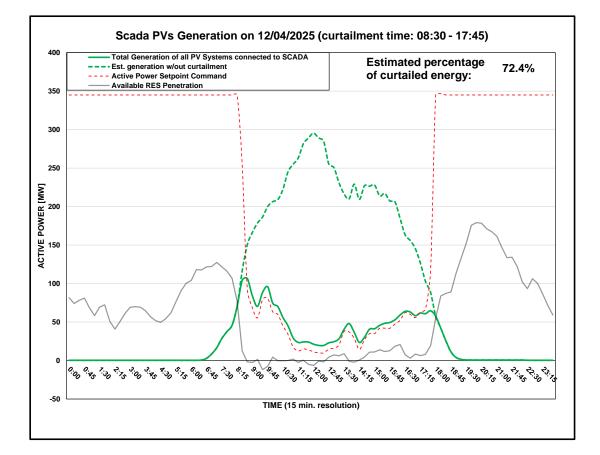


	PV Generation Curtailment Report
Date of Curtailment:	11/04/2025
Start of Curtailment	8:45
End of Curtailment	17:30
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	1907.9 MWh
Total Estimated Curtailed Energy:	988.5 MWh
Percentage of Curtailed Energy:	51.8%

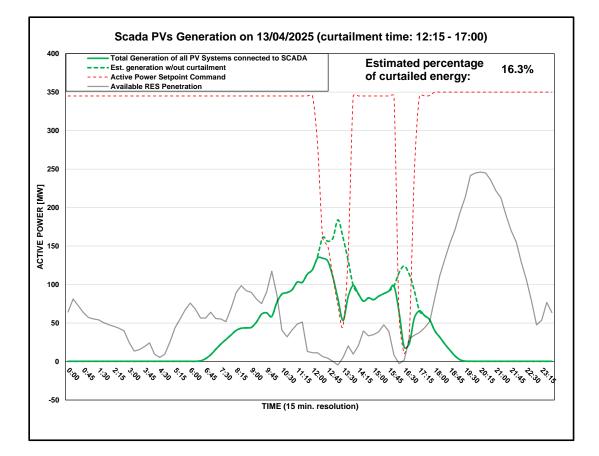




PV Generation Curtailment Report		
Date of Curtailment:	12/04/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment	8:30	Cut-off areas using RIPPLE: PAF 2 Cut-off areas using IoT: PV-LCA/FAM1, PV-LIM3
End of Curtailment	17:45	
Instruction from TSOC	YES	Start of cut-off: 11:00 End of cut-off: 15:00
Reason of Curtailment:	RES-E Generation Re	striction due to low loading of the electrical system
Total Estimated Energy of the day:	2076 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 44.1MWh
Total Estimated Curtailed Energy:	1503.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 65.8MWh
Percentage of Curtailed Energy:	72.4%	

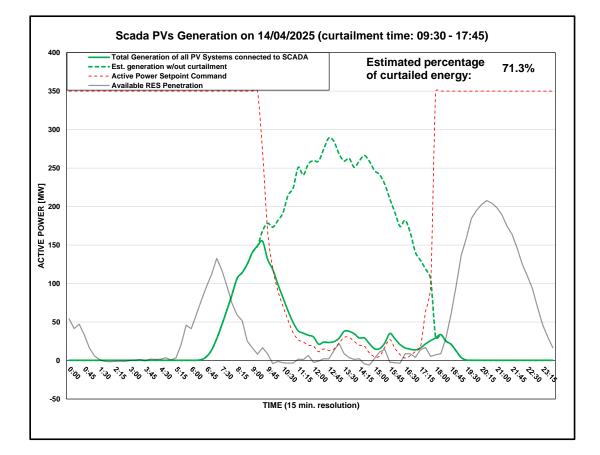


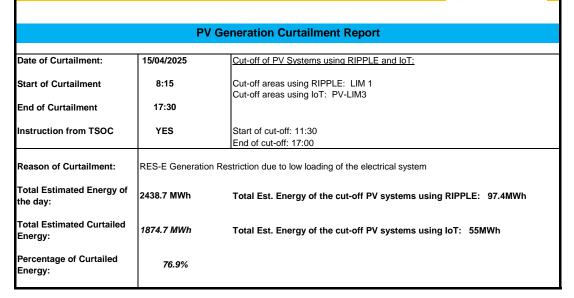
	PV Generation Curtailment Report
Date of Curtailment:	13/04/2025
Start of Curtailment	12:15
End of Curtailment	17:00
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	986.6 MWh
Total Estimated Curtailed Energy:	161.2 MWh
Percentage of Curtailed Energy:	16.3%

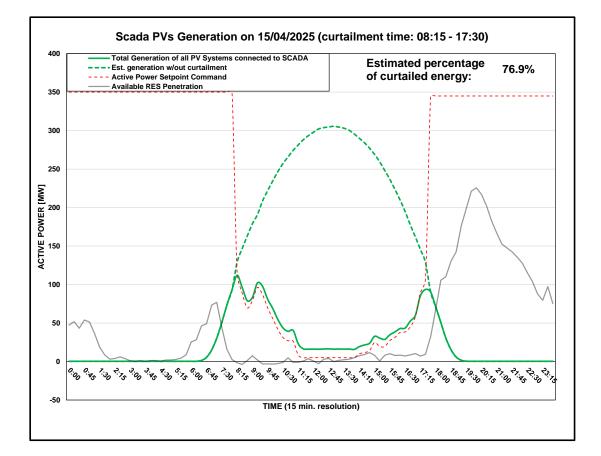


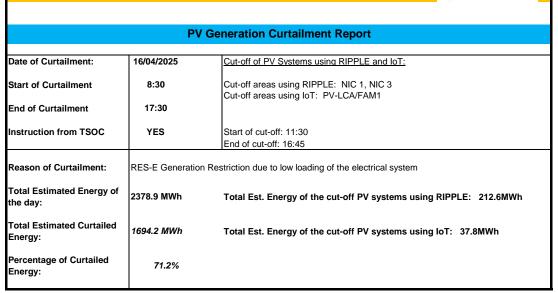


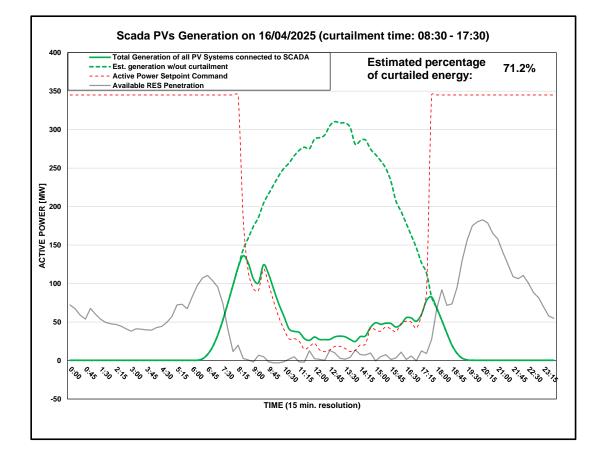
	PV Ge	eneration Curtailment Report
Date of Curtailment:	14/04/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment	9:30	Cut-off areas using RIPPLE: NIC 3, LAR 2 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM3, PV-PAF3
End of Curtailment	17:45	
Instruction from TSOC	YES	Start of cut-off: 12:15
		End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2108.2 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 48MWh
Total Estimated Curtailed Energy:	1503.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 101.2MWh
Percentage of Curtailed Energy:	71.3%	

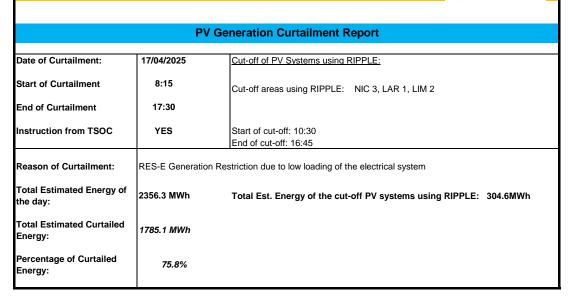


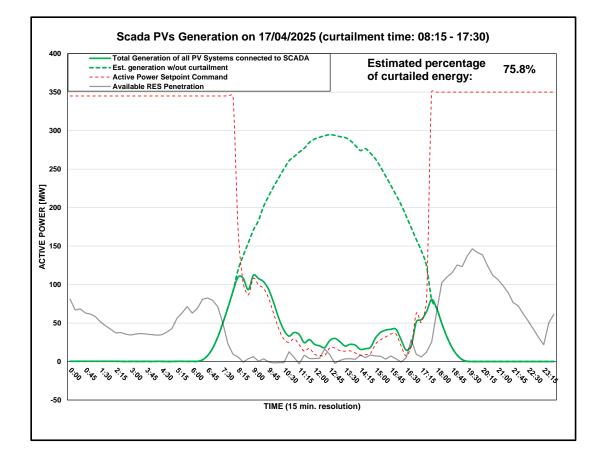






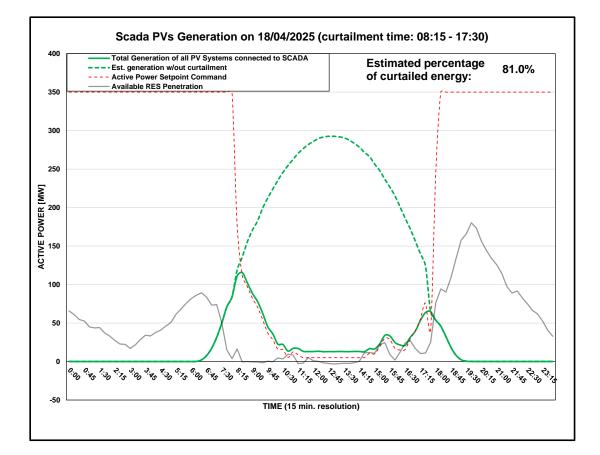






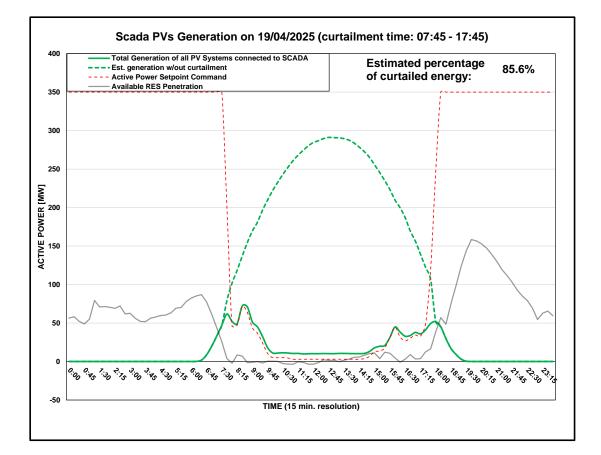


	PV Ge	eneration Curtailment Report
	1	
Date of Curtailment:	18/04/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment	8:15	Cut-off areas using RIPPLE: NIC 2, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3
End of Curtailment	17:30	
Instruction from TSOC	YES	Start of cut-off: 10:00
		End of cut-off: 15:00
Reason of Curtailment:	RES-E Generation Re	striction due to low loading of the electrical system
Total Estimated Energy of the day:	2325.9 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 65.3MWh
Total Estimated Curtailed Energy:	1883 MWh	Total Est. Energy of the cut-off PV systems using IoT: 164.8MWh
Percentage of Curtailed Energy:	81.0%	



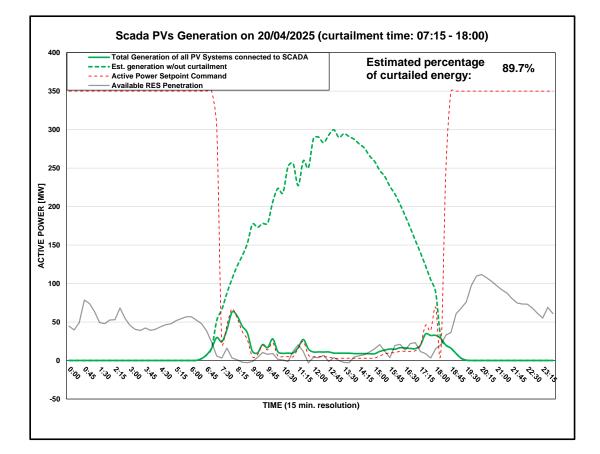


	PV Ge	eneration Curtailment Report
	I	1
Date of Curtailment:	19/04/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment	7:45	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 1, LAR 2, LIM 1, PAF 1 Cut-off areas using IoT: PV-LCA/FAM3, PV-LIM3
End of Curtailment	17:45	
Instruction from TSOC	YES	Start of cut-off: 09:15
		End of cut-off: 12:00
Reason of Curtailment:	RES-E Generation Re	striction due to low loading of the electrical system
Total Estimated Energy of the day:	2328.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 176.8MWh
Total Estimated Curtailed Energy:	1994 MWh	Total Est. Energy of the cut-off PV systems using IoT: 21.3MWh
Percentage of Curtailed Energy:	85.6%	



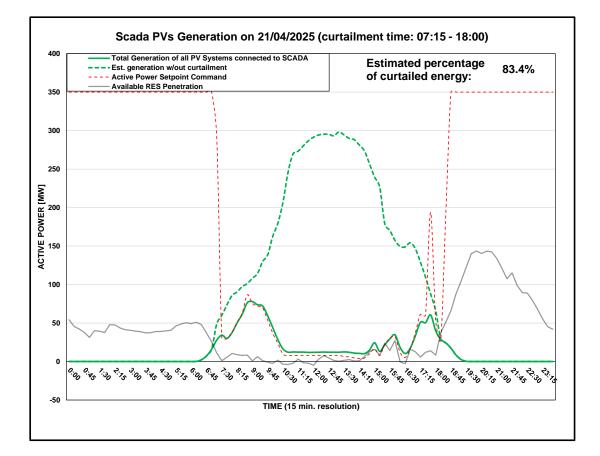


	PV Ge	eneration Curtailment Report
		1
Date of Curtailment:	20/04/2025	Cut-off of PV Systems using RIPPLE and IoT:
		Cut-off areas using RIPPLE: NIC 1, NIC 2, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2,
Start of Curtailment	7:15	PAF 1
Fund of Originality and	18:00	Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3, PV- LIM3
End of Curtailment	18:00	LINIS
Instruction from TSOC	YES	Start of cut-off: 09:00
		End of cut-off: 17:00
Reason of Curtailment:	RES-E Generation Re	striction due to low loading of the electrical system
Total Estimated Energy of the day:	2307.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 728.5MWh
Total Estimated Curtailed Energy:	2069.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 265.1MWh
Percentage of Curtailed Energy:	89.7%	



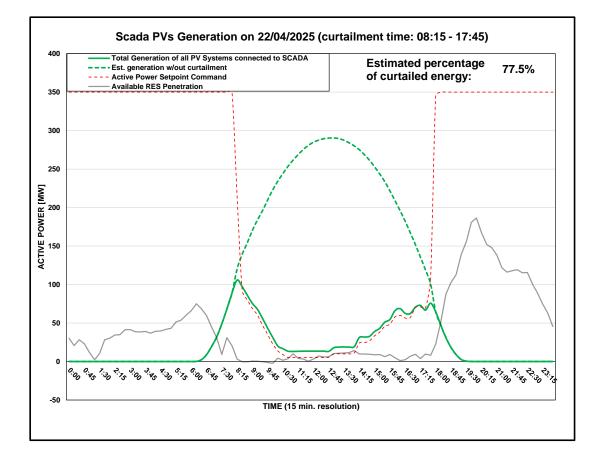


PV Generation Curtailment Report		
Date of Curtailment:	21/04/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment	7:15	Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 1, LAR 2, LIM 1, PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM3, PV-LIM3, PV-PAF3
End of Curtailment	18:00	
Instruction from TSOC	YES	Start of cut-off: 10:00
		End of cut-off: 18:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2119.3 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 502.2MWh
Total Estimated Curtailed Energy:	1767.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 240.4MWh
Percentage of Curtailed Energy:	83.4%	

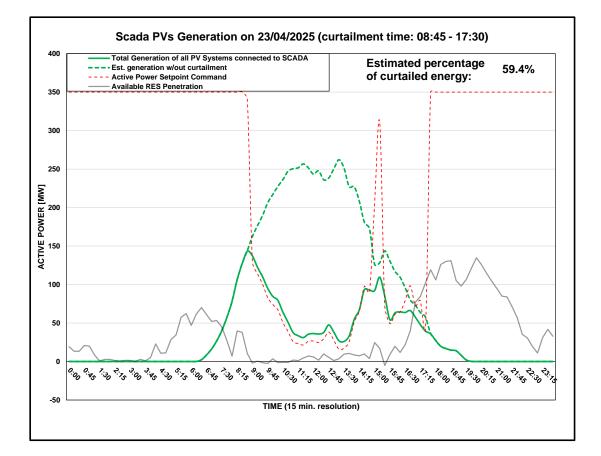




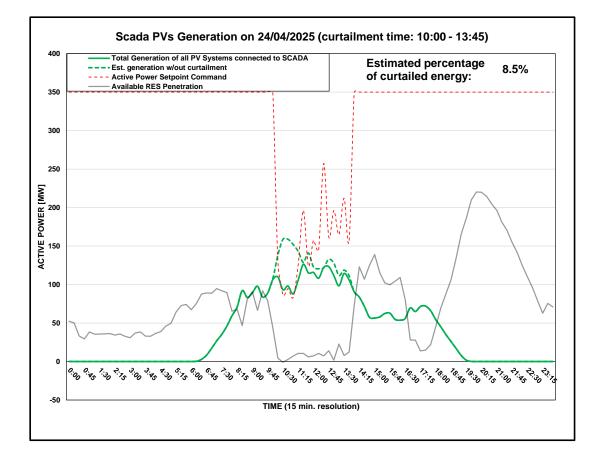
	PV Ge	neration Curtailment Report
Date of Curtailment:	22/04/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment	8:15	Cut-off areas using RIPPLE: NIC 2, LIM 1, PAF 1
		Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1
End of Curtailment	17:45	
Instruction from TSOC	YES	Start of cut-off: 10:00
		End of cut-off: 16:45
Reason of Curtailment:	RES-E Generation Res	striction due to low loading of the electrical system
Total Estimated Energy of the day:	2316 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 202.8MWh
Total Estimated Curtailed Energy:	1794.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 210.4MWh
Percentage of Curtailed Energy:	77.5%	



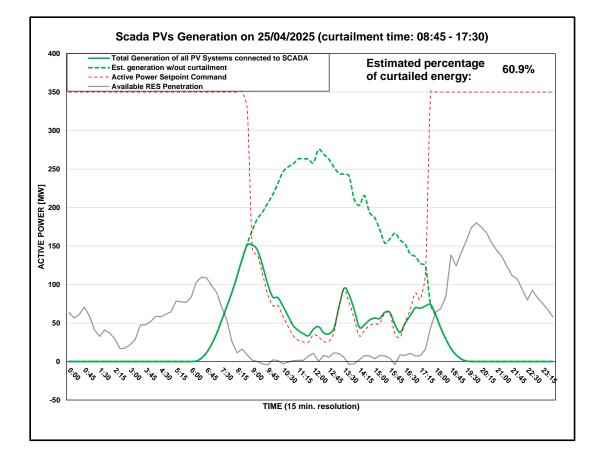
	PV Generation Curtailment Report
Date of Curtailment:	23/04/2025
Start of Curtailment	8:45
End of Curtailment	17:30
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	1823.2 MWh
Total Estimated Curtailed Energy:	1082.4 MWh
Percentage of Curtailed Energy:	59.4%



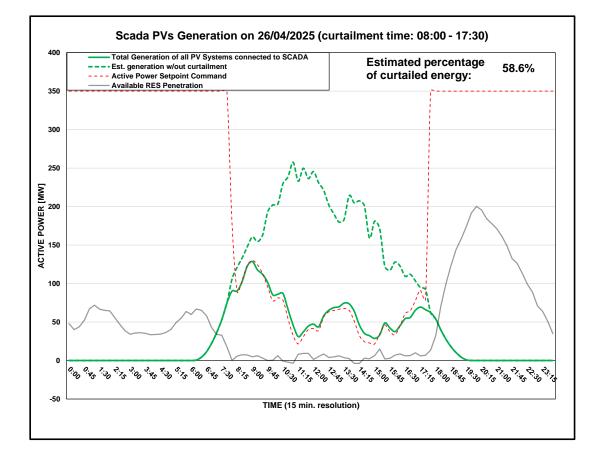
PV Generation Curtailment Report		
Date of Curtailment:	24/04/2025	
Start of Curtailment	10:00	
End of Curtailment	13:45	
Instruction from TSOC	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1034.5 MWh	
Total Estimated Curtailed Energy:	88.4 MWh	
Percentage of Curtailed Energy:	8.5%	



	PV Generation Curtailment Report
Date of Curtailment:	25/04/2025
Start of Curtailment	8:45
End of Curtailment	17:30
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	2055.7 MWh
Total Estimated Curtailed Energy:	1251.5 MWh
Percentage of Curtailed Energy:	60.9%

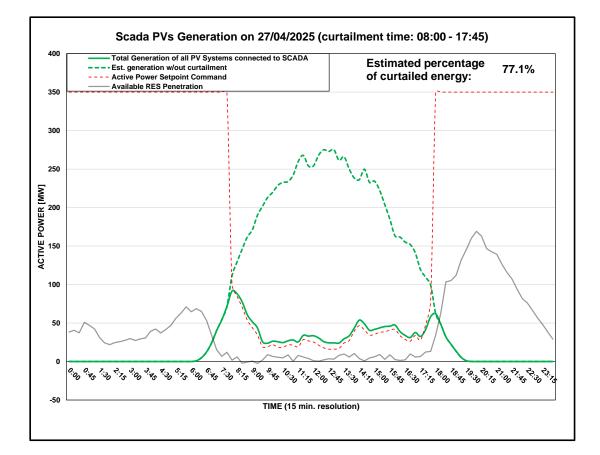


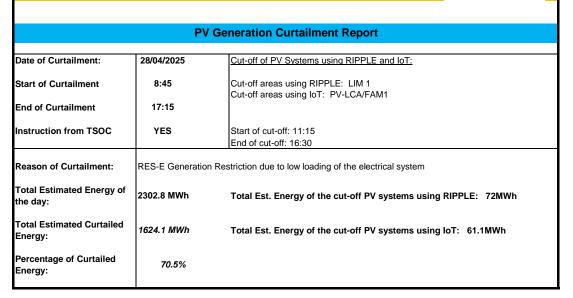
PV Generation Curtailment Report		
Date of Curtailment:	26/04/2025	Cut-off of PV Systems using RIPPLE:
Start of Curtailment	8:00	Cut-off areas using RIPPLE: NIC 2, PAF 1
End of Curtailment	17:30	
Instruction from TSOC	YES	Start of cut-off: 11:00 End of cut-off: 13:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1811.3 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 39.8MWh
Total Estimated Curtailed Energy:	1061.9 MWh	
Percentage of Curtailed Energy:	58.6%	

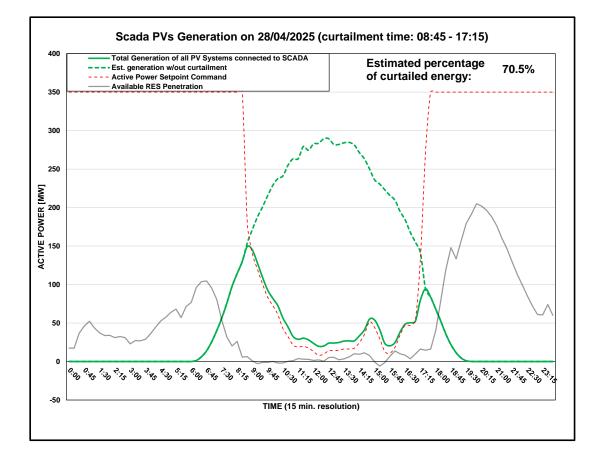




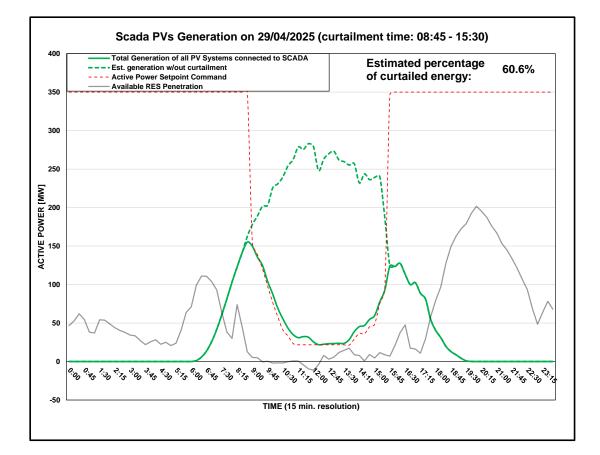
PV Generation Curtailment Report		
Date of Curtailment:	27/04/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment	8:00	Cut-off areas using RIPPLE: NIC 2, LAR 1
End of Curtailment	17:45	Cut-off areas using IoT: PV-NIC4, PV-LCA/FAM3, PV-LIM3, PV-PAF3
Instruction from TSOC	YES	Start of cut-off: 09:30
		End of cut-off: 15:45
Reason of Curtailment:	RES-E Generation Re	striction due to low loading of the electrical system
Total Estimated Energy of the day:	2171.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 146.8MWh
Total Estimated Curtailed Energy:	1674 MWh	Total Est. Energy of the cut-off PV systems using IoT: 142.2MWh
Percentage of Curtailed Energy:	77.1%	







DM Operand the Operation Demonst			
PV Generation Curtailment Report			
Date of Curtailment:	29/04/2025	Cut-off of PV Systems using RIPPLE:	
Start of Curtailment	8:45	Cut-off areas using RIPPLE: PAF 1	
End of Curtailment	15:30		
Instruction from TSOC	YES	Start of cut-off: 12:00 End of cut-off: 13:30	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system		
Total Estimated Energy of the day:	2091.1 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 24.7MWh	
Total Estimated Curtailed Energy:	1267.5 MWh		
Percentage of Curtailed Energy:	60.6%		



PV Generation Curtailment Report	
Date of Curtailment:	30/04/2025
Start of Curtailment	10:15
End of Curtailment	17:00
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	1616.7 MWh
Total Estimated Curtailed Energy:	610.9 MWh
Percentage of Curtailed Energy:	37.8%

